



Date: _____

Company Information:

Company Contact:	
Company Name:	
Address:	
City, State, ZIP:	
Contact Phone:	

Project Information:

Project Name:	
Project District:	
Project Field:	
Project City, State, ZIP:	
Shale Play:	
Describe Available Power:	

Wellbore Data

Tubing (<i>size & weight</i>)	
Casing (<i>size & weight</i>)	
Depths of Perforations:	
Rathole (<i>ft. below bottom perforation</i>)	

Deviation (<i>degree</i>):	
Pump Depth (TVD)	
Tubing Length to Pump (MD)	

Fluid & Gas Data

H ₂ S (<i>ppm</i>)	
CO ₂ (<i>Mol%</i>)	
Chlorides (<i>ppm</i>)	
Bubble Point (<i>PSIG</i>)	
Bottom Hole Temperature (<i>°F</i>)	

Specific Gravity of Water	
Produced Oil Gravity (<i>API</i>)	
Specific Gravity of Gas	
Flowing Wellhead Temperature (<i>°F</i>)	

Production & Pressure Data

Current Fluid Production (<i>BPD</i>)	
Current Lift Method	
Water Cut (<i>%</i>)	
Current Gas Production (<i>MCFD</i>)	
FL or SBHP Depth (<i>Ft. or PSIG</i>)	
PBHP (<i>PSIG</i>)	
Gas-Liquid Ratio (<i>GLR</i>)	

Productivity Index (<i>BPD/-PSIG</i>)	
Designed Production (<i>BPD</i>)	
Flowing Wellhead Pressure (<i>PSIG</i>)	
Power Fluid (<i>Water or Oil</i>)	
Production Return (<i>Annulus or Tubing</i>)	
Max PSIG & BPD of Surface Pump	